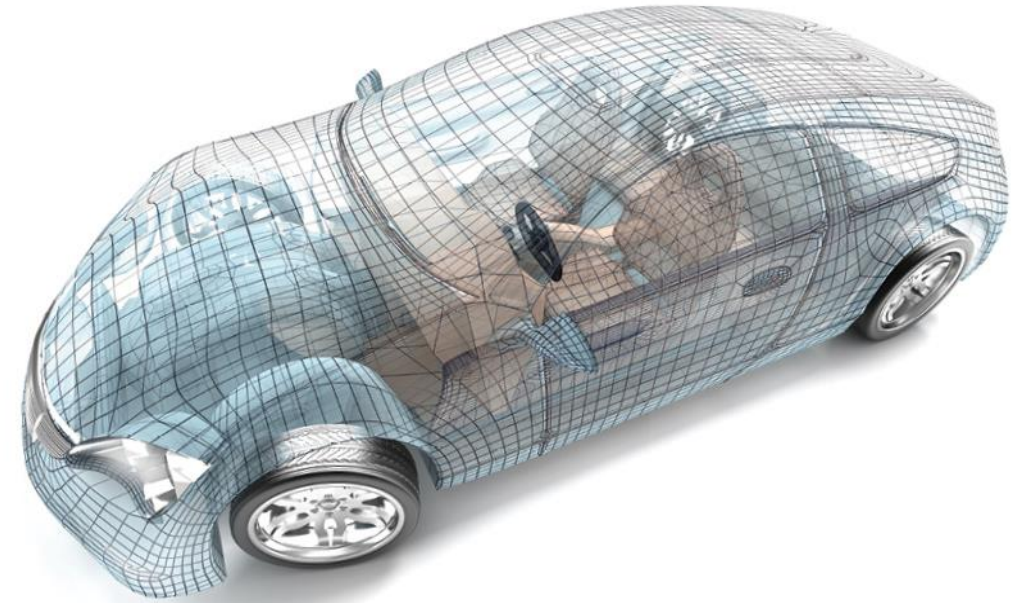


**TCC** 2020

**THERMOPLASTIC  
COMPOSITES CONFERENCE**

**A VIRTUAL EVENT  
APRIL 29 - MAY 1, 2020**



# Long Fiber Thermoplastics for Offshore Applications

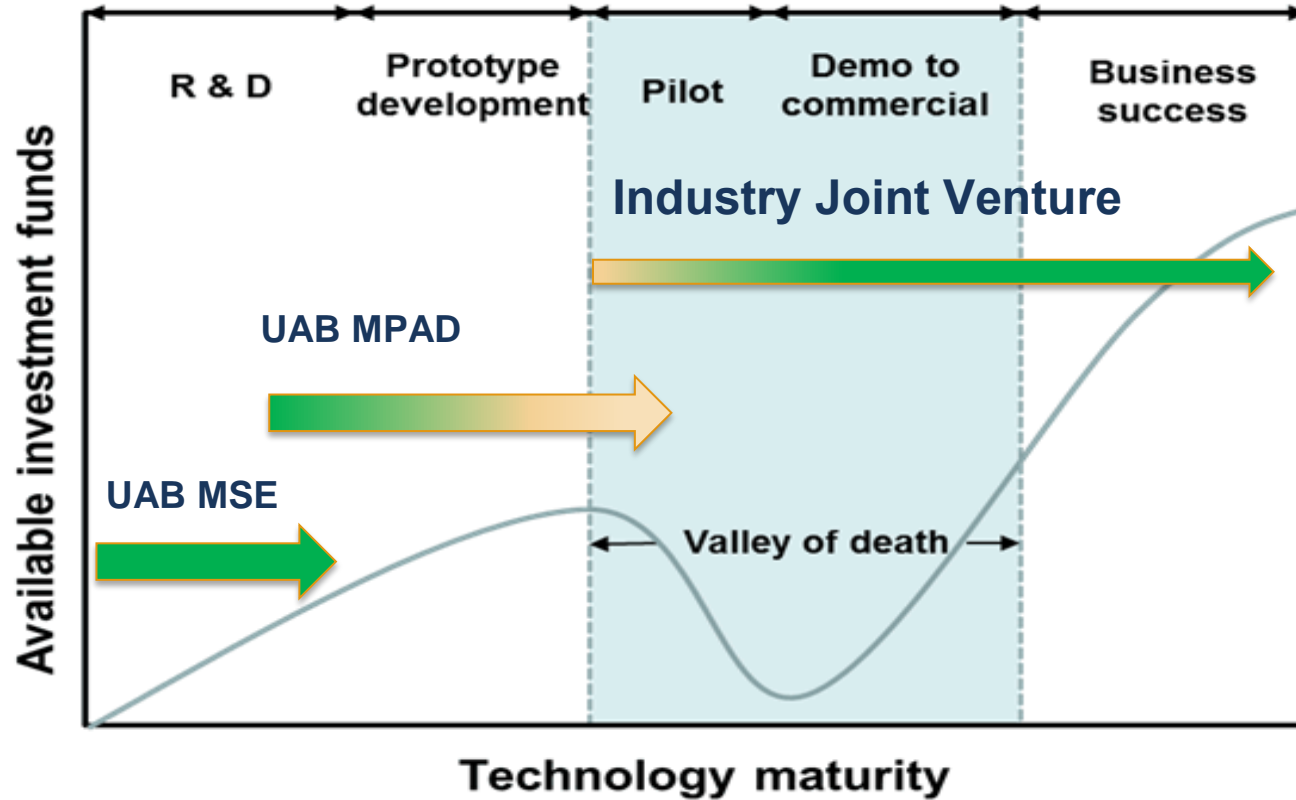
Presented By: Brian Pillay  
Professor, Materials Science and Engineering  
MPAD Center, University of Alabama at Birmingham.



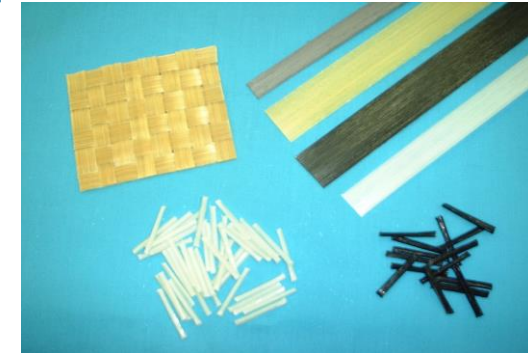
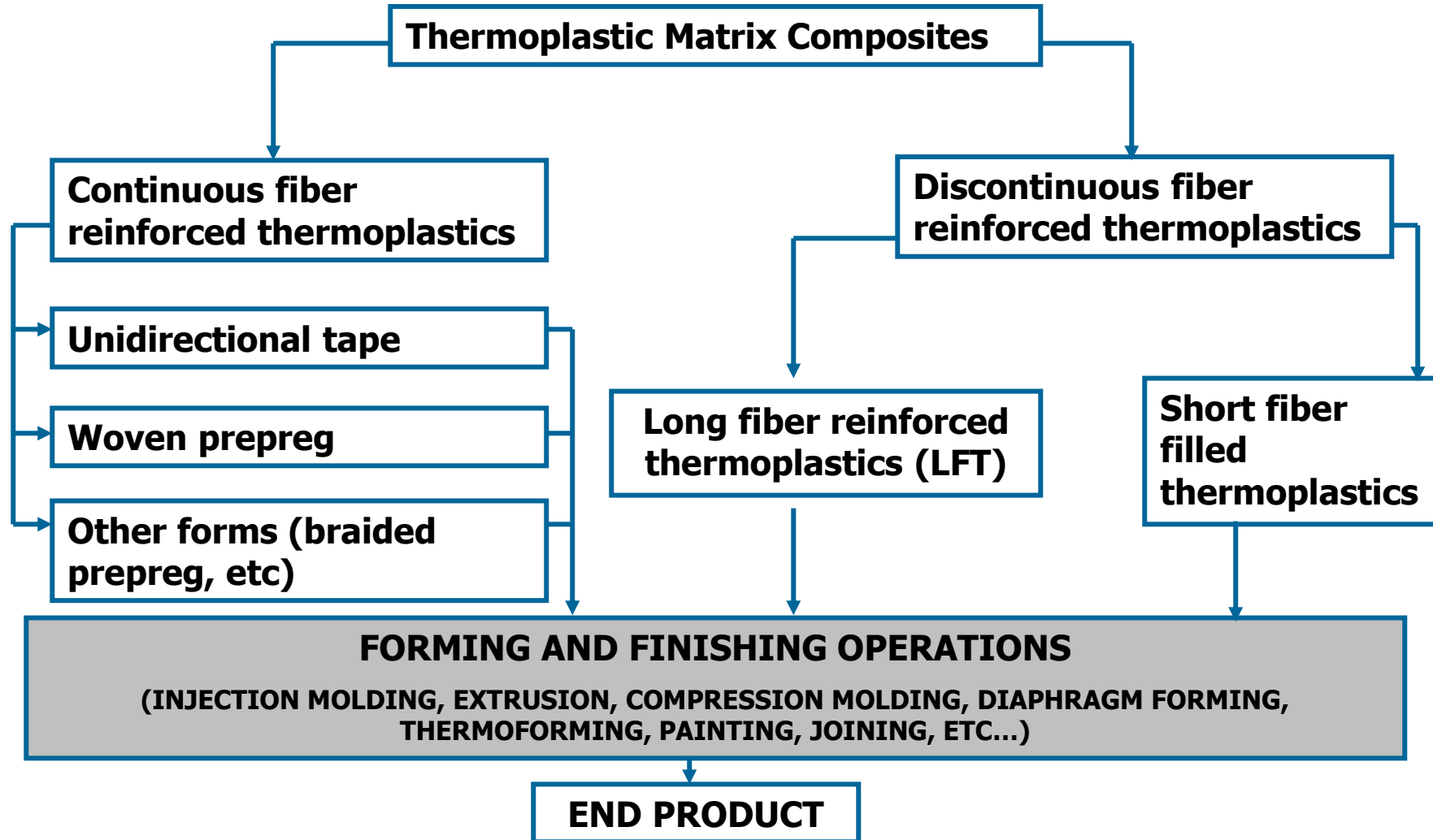
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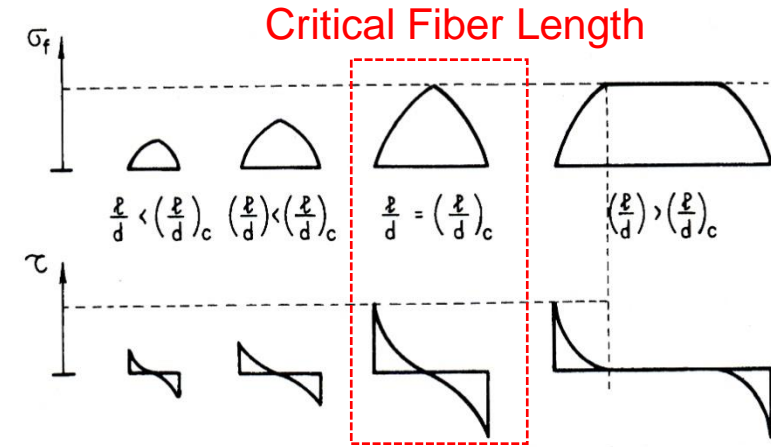
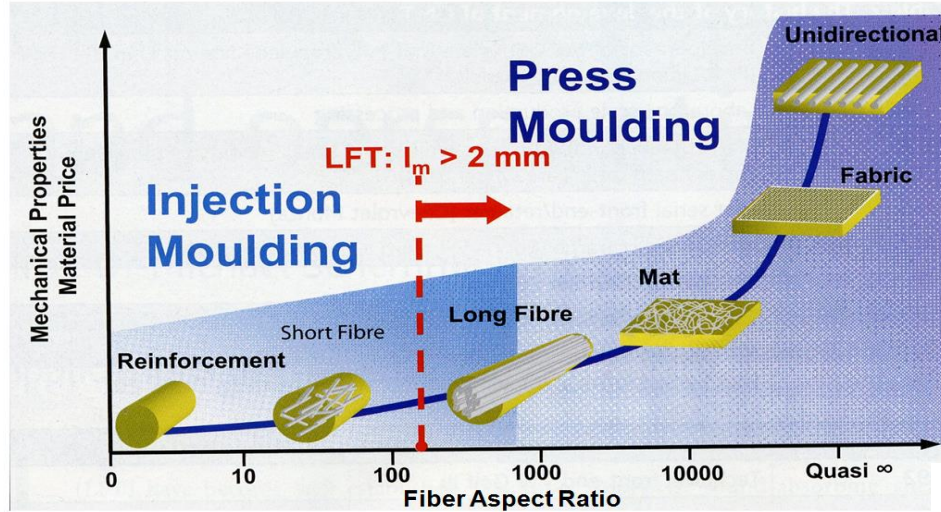


[www.acmanet.org](http://www.acmanet.org)



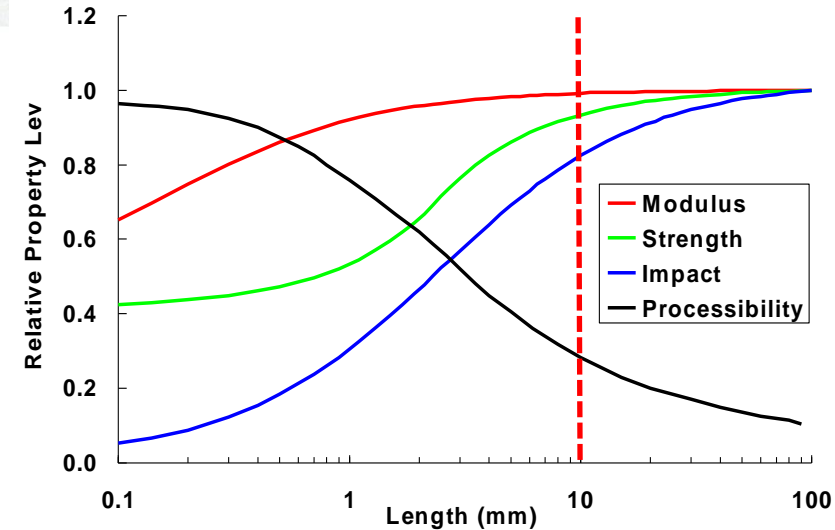
- 20,000 square foot Materials Solutions and Applications R&D Facility
- University-Industry Partnership for translation and commercialization (translation of TRL 6-7 prototype applications to manufacture)
- Stimulate local, regional and national Economic Development by creating opportunities for new companies and expand portfolio of businesses





**Critical length to diameter ratio:**

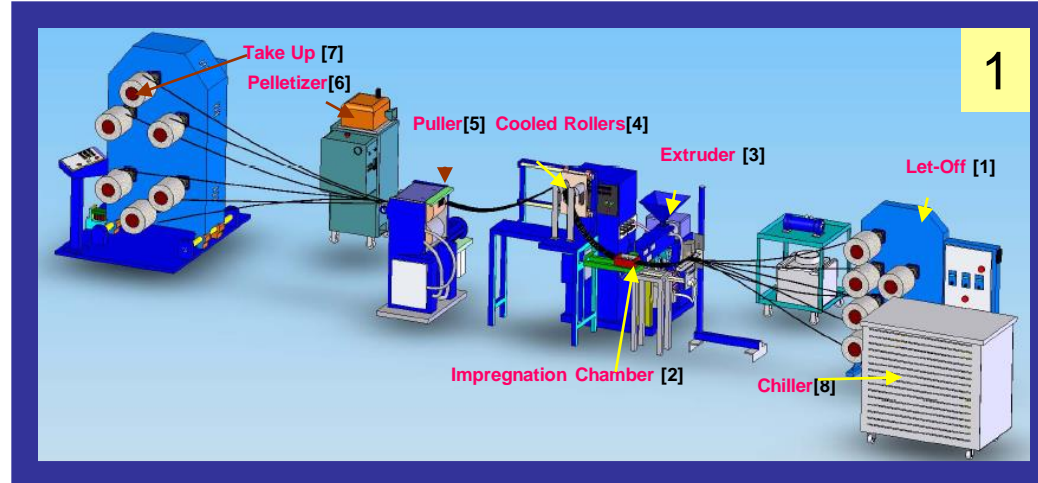
Critical Aspect Ratio of Fiber  $\left(\frac{l}{d}\right)_c = \frac{\sigma_{max}}{2\tau}$



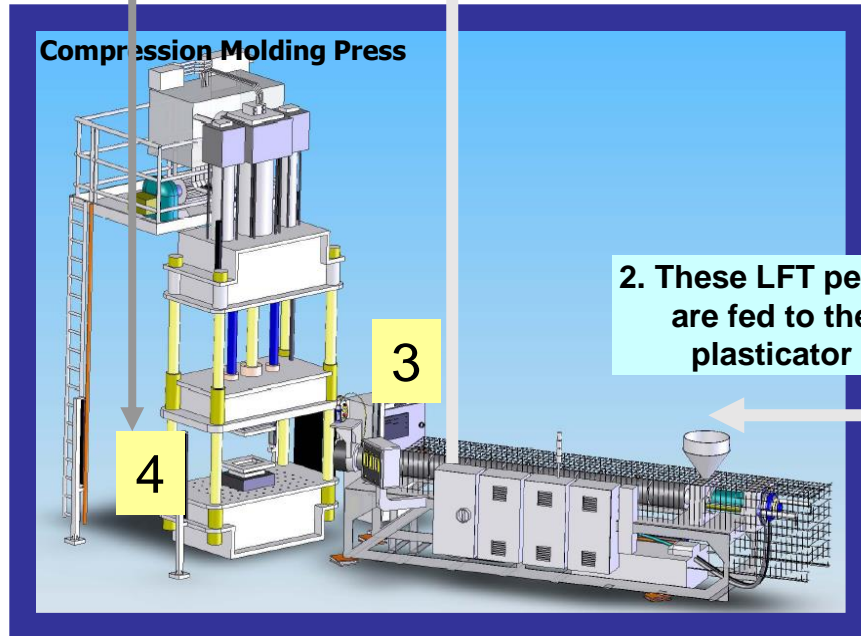
Chawla KK Mechanical Behavior of Materials, Reinforced Plastics – January 2008



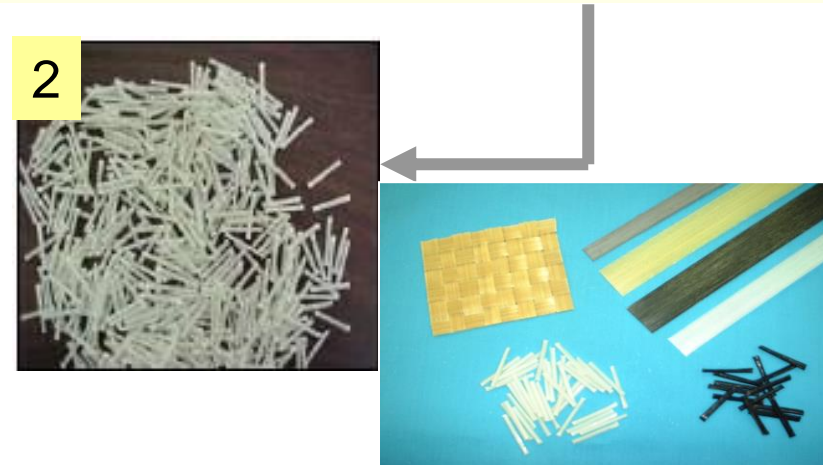
3. The polymer in the LFT pellets melts to produce a molten fiber filled charge that is then compression molded.



1. Hot-Melt Impregnation: Dry fibers are impregnated with extruded thermoplastic polymer in a die. The rod material is chopped into long fiber pellets (of 0.5" to 1" fiber lengths)



2. These LFT pellets are fed to the plasticator





Landing String Solutions LLC.



**TRELLEBORG**

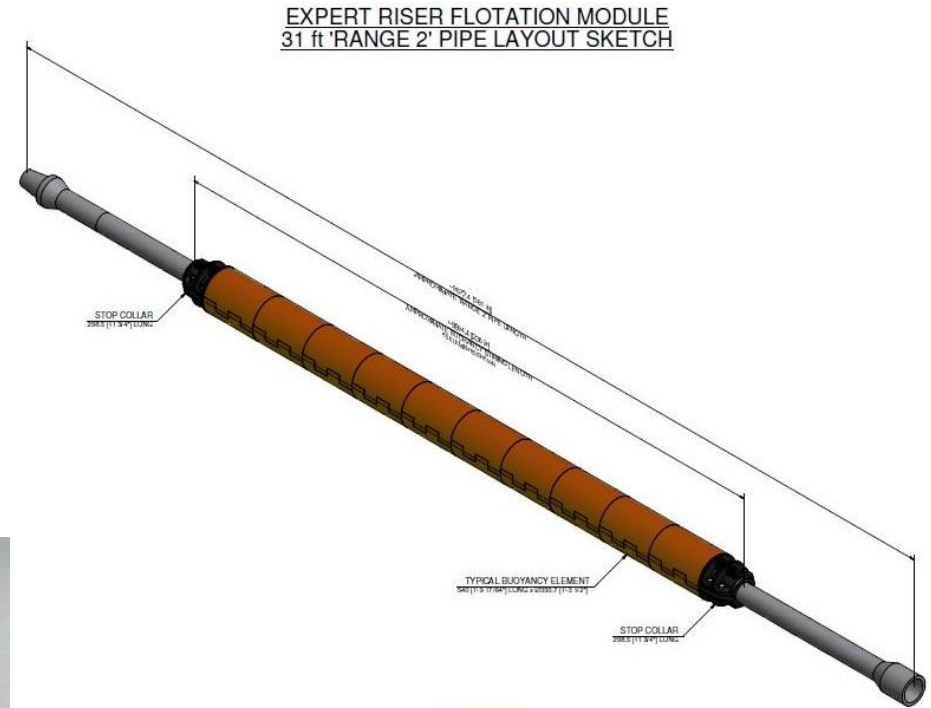


## Partnership for Success

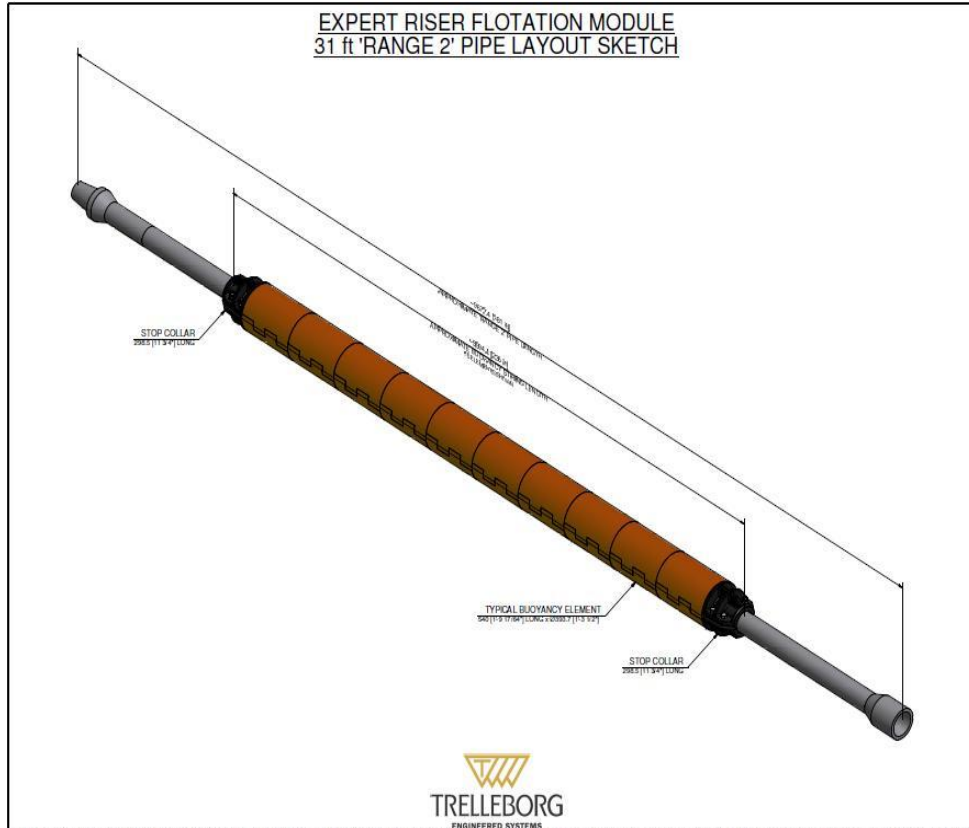
## “Clamp” developed for offshore drilling

### Requirements:

- Non-metal
- Stable in drilling environment
- Resist buoyancy force



## Composite Stop-Collar and Composite Bolts



- US Patent 7383885
  - Buoyancy mounted on drill pipe inside drill riser
  - Requires clamp to prevent axial motion of buoyancy
- Environment is drill mud at temperature and pressure
- Objective is reduced load on drill rig during “landing” of casing in new wells



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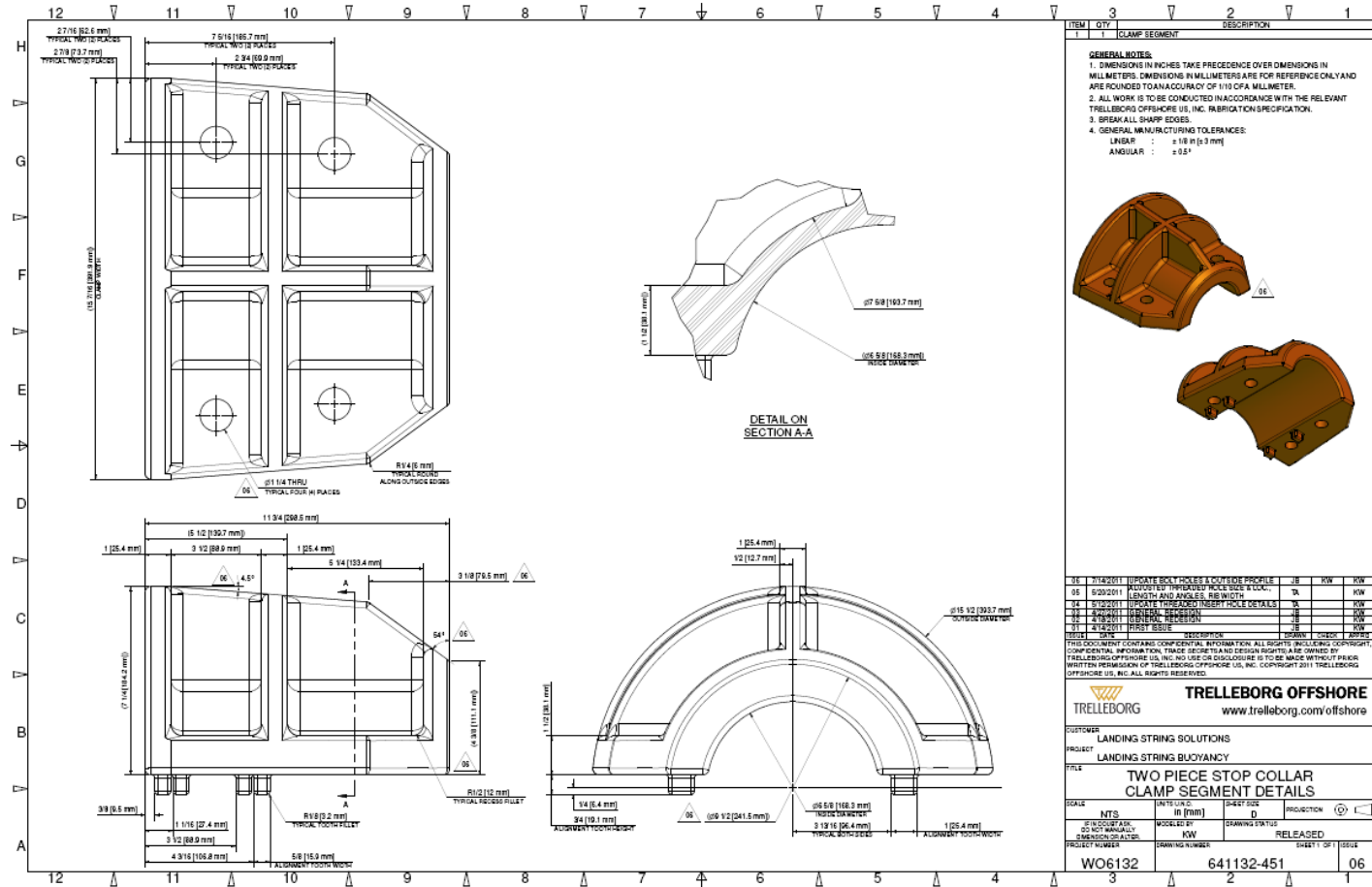
## LANDING STRING SOLUTIONS LLC

an ExPert Company



Operating Environment	Maximum Temperature (°C)	Minimum Temperature (°C)	Maximum Pressure (MPa)
Olefin-based Drilling Mud	65.5	2.2	41.37
Atmospheric	65.5	-5	0
Minimum axial slip load for stop collar (kN) <sup>1</sup>			39.03
Bolt torque per bolt (N-m) <sup>2</sup>			162.7
Bolt tension per bolt (kN) <sup>3</sup>			38.5

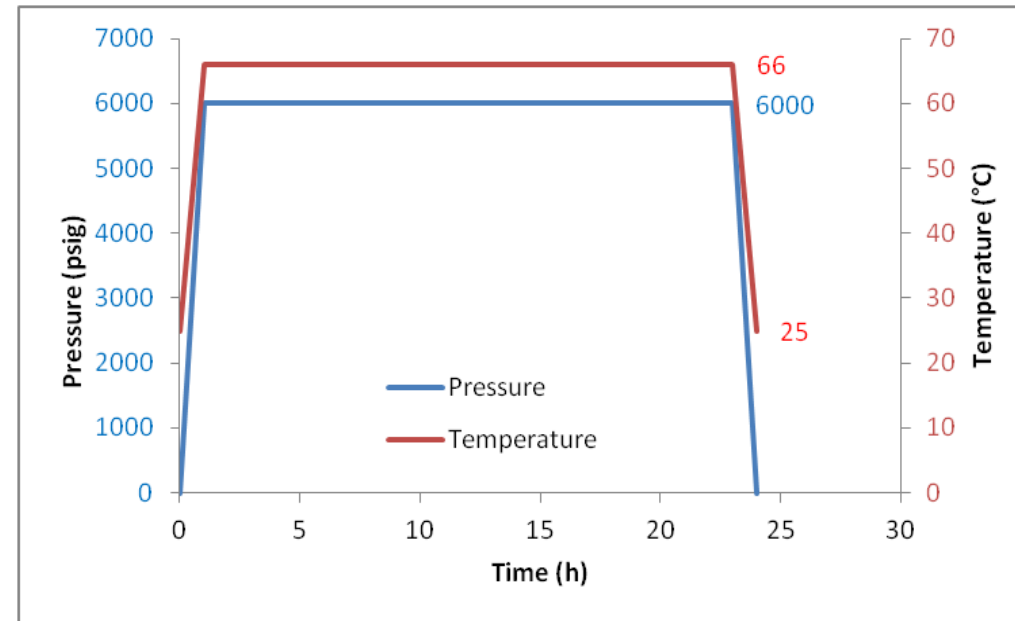
- Operating environment is synthetic-based drill fluid, 8 – 15 lb/gal
  - Up to 30% water, remainder short-chain polyols and fillers
- High temperature and pressure
  - Fluid column in riser
- Collar must resist buoyancy weight in air during lifting/handling and buoyancy upthrust during service
  - Safety factors
  - Calculated using 15 lowest density modules in 15 lb/gal olefin-based drill mud.
  - Measured torque at which slip load requirement was met.
  - Calculated upper bound of possible tension generated by 120 lbf-ft torque.
- Design constraints:
  - No metallic components
  - Minimize the amount of ‘trap points’ for the drilling mud

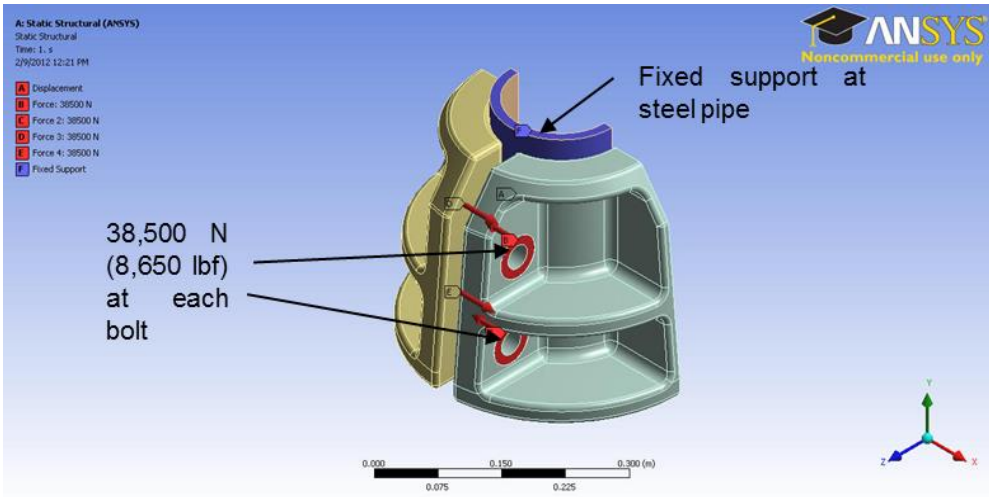
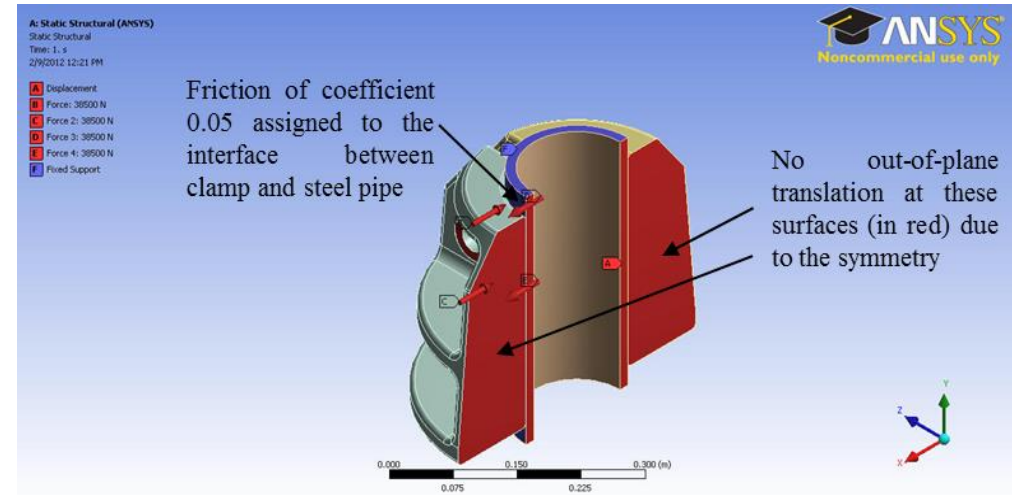
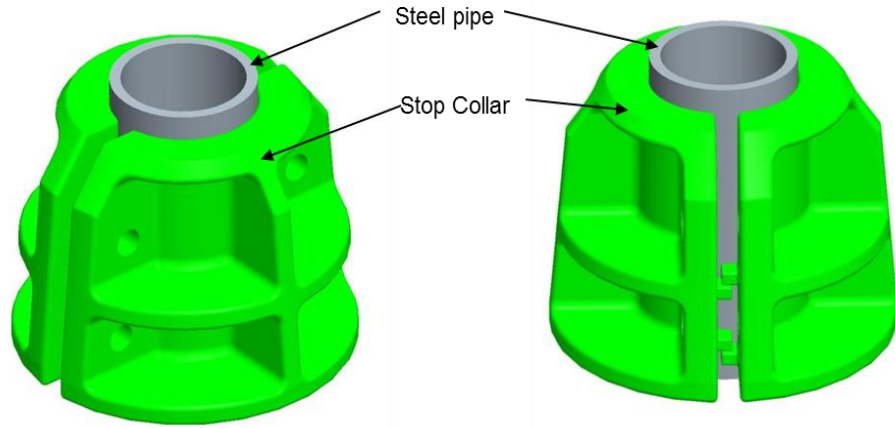


- Mechanical testing
  - Lab samples
    - As-produced
    - Aged
      - 14 cycles to max. service conditions
    - Fiber flow considerations
- Finite element analysis
  - Majority – ANSYS
    - TOUS validation – ABAQUS
  - Average inputs from both conditions
  - Two simulation steps
    - Torque-up
    - Slip
- Product
  - Material utilization no greater than 40%
  - Fit-up
    - Slip load testing
      - Ambient
      - Hot
  - Torque – Clamping force correlation
    - Ambient
    - Hot
  - Friction characterization

- Sample lots of various composite materials were submitted for cyclic aging
  - Intertek Westport Laboratories, Houston, TX
- Heated, pressurized, olefin-based drill mud
- Densities ranging from 8.0 to 14.0 lb/gal
  - MI Swaco under the Rheliant System moniker
- Conditions for 1 cycle at right

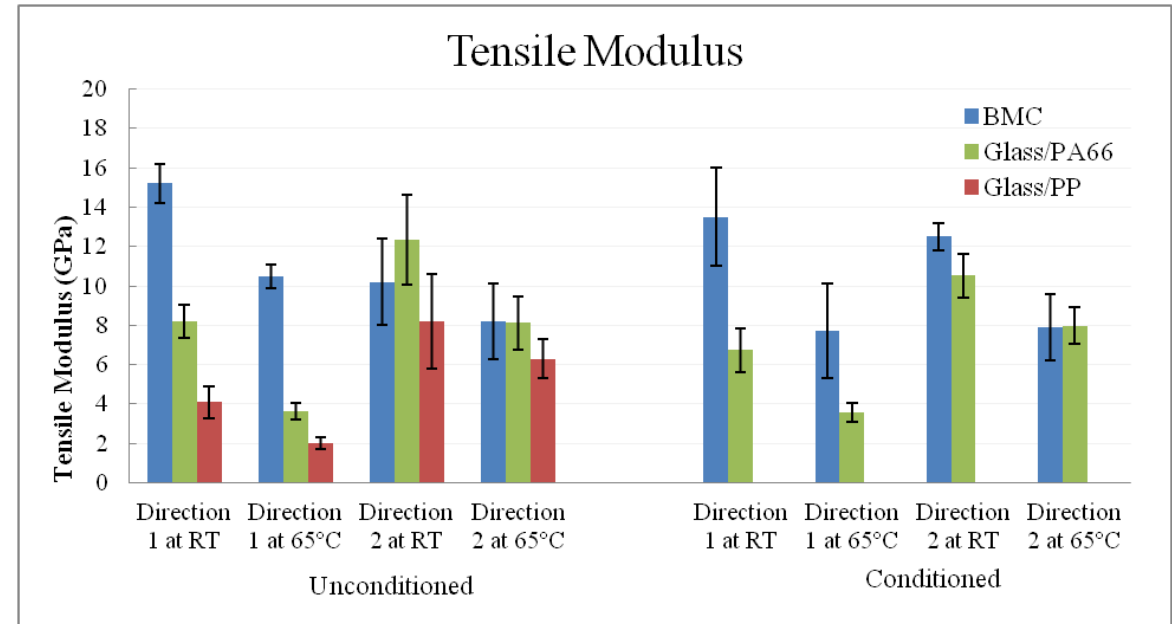
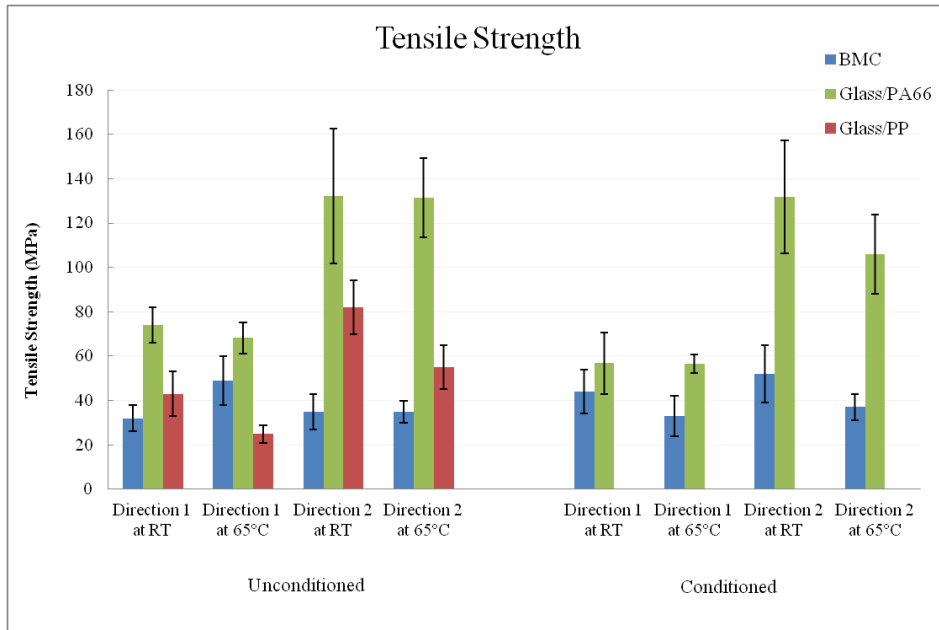
Number of Cycles	Temperature (°C)		Pressure (psi)		Total Time per cycle (h)	Pressurization Rate (psi/min)
	Initial	Hold	Initial	Hold		
14	25	66	0	6000	24	100





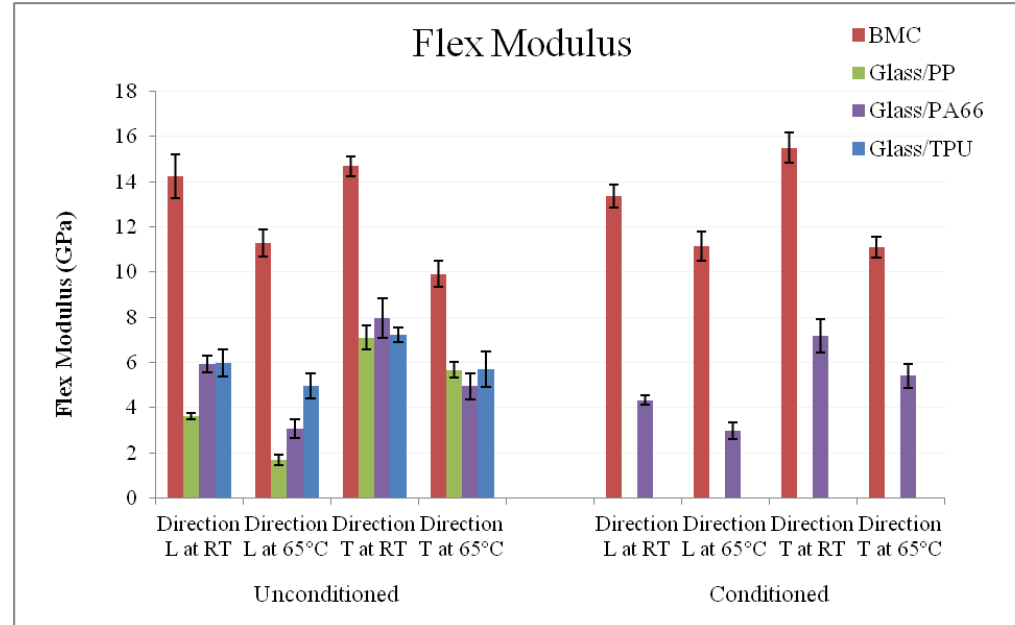
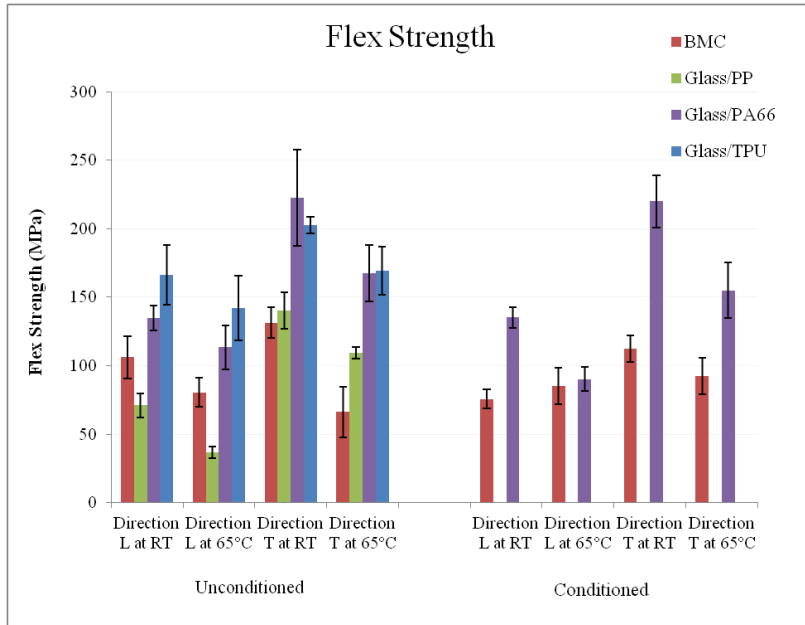
- Material data from testing
- Design geometry
- Load cases
  - Bolt tension from initial trials – 38.5 kN
  - Apply temperature – 65.5 °C
  - Axial load on bottom flange – 39.03 kN

- Particulate-filled, cast, thermosetting polyurethane
- Reactive glass fiber reinforced thermoplastic PBT
- Polyester-based, glass fiber reinforced bulk molding compound(s)
- Long fiber thermoplastics
  - Glass fiber reinforced
  - Matrices
    - PP
    - PA 66
    - PBT
    - TPU
    - POM
- Testing
  - RT and 65.5 °C
  - Both conditions

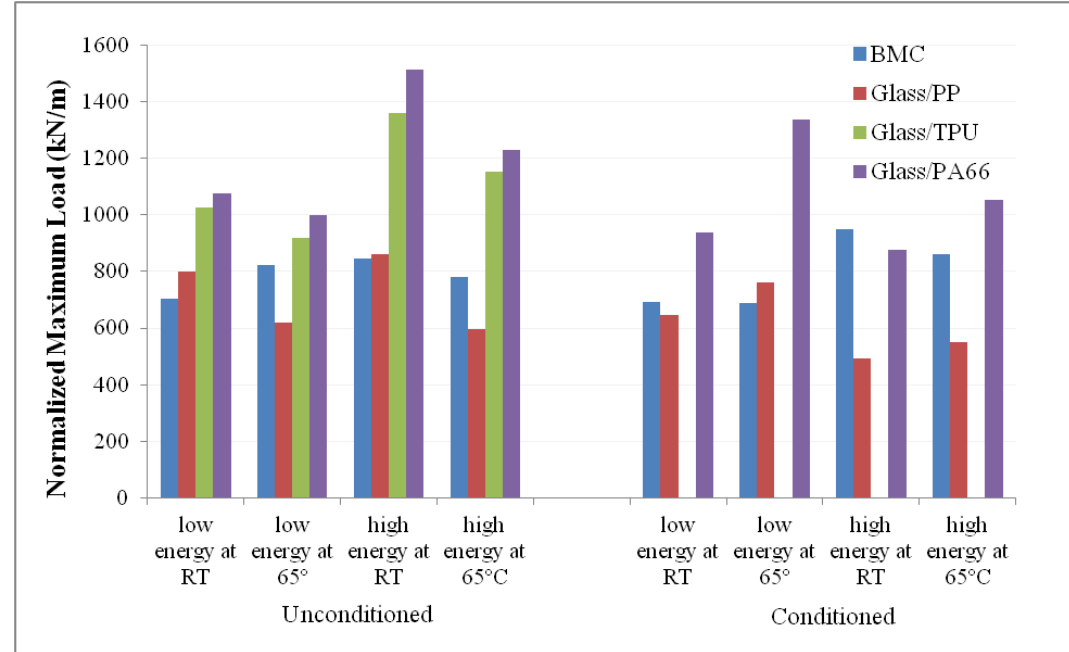
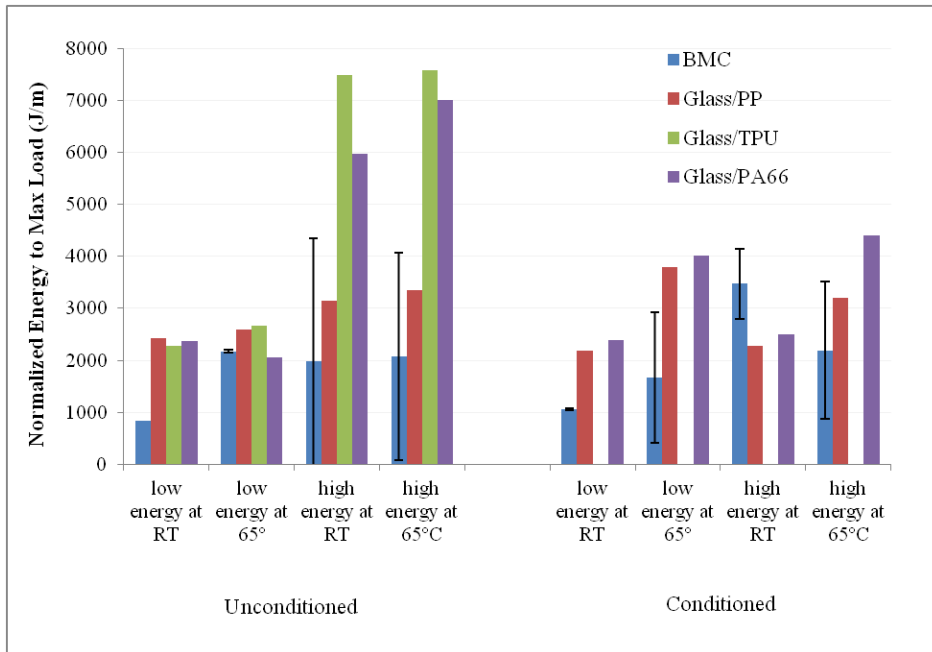


- Glass fiber PP eliminated after initial testing
- Glass fiber reinforced PA66 and a BMC evaluated in both un-aged and aged condition
- BMC stiffest, but PA66 had higher tensile strength
- Average performance used as FEA inputs





- Glass fiber PP eliminated after initial testing
- Glass fiber reinforced PA66 and a BMC evaluated in both un-aged and aged conditions
- BMC was stiffest but PA66 had the best flexural strength
- TPU material performed very well but was not aged due to raw material cost



- LFT materials outperform BMC
- Useful design information due to potential impact conditions of collar with spider rollers
  - NOT an analysis design criteria

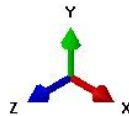
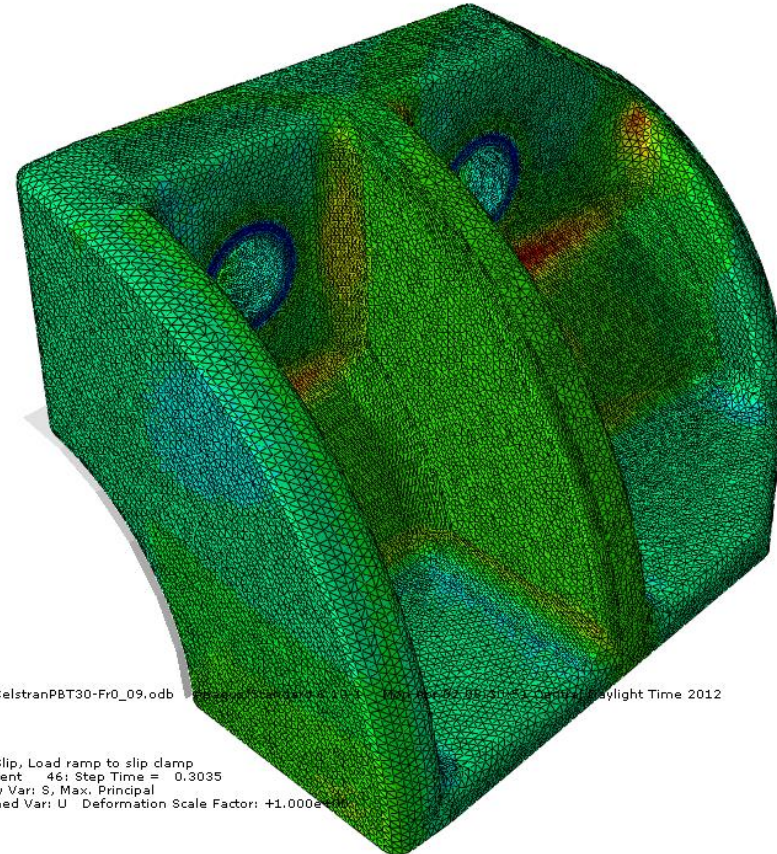
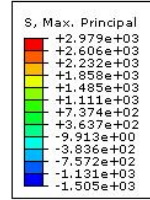
## • FEA Workflow

- Evaluation of maximum stresses in the three load cases
  - Torque
  - Temperature
  - Slip
- Bolt torque-up is the critical case for part design

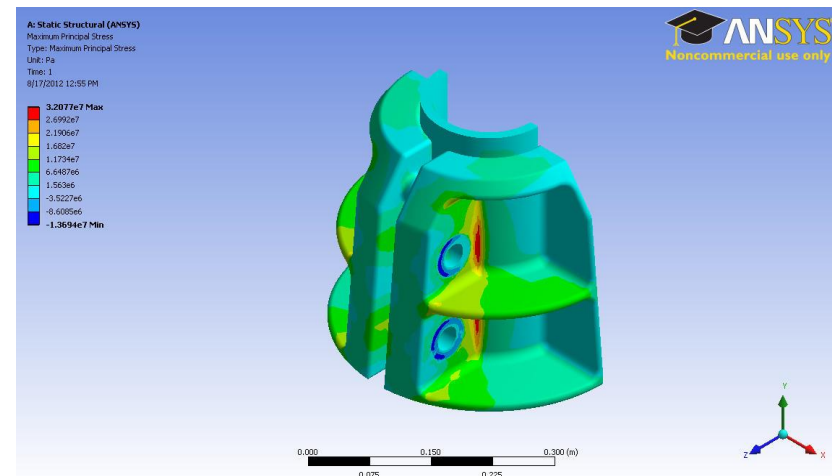
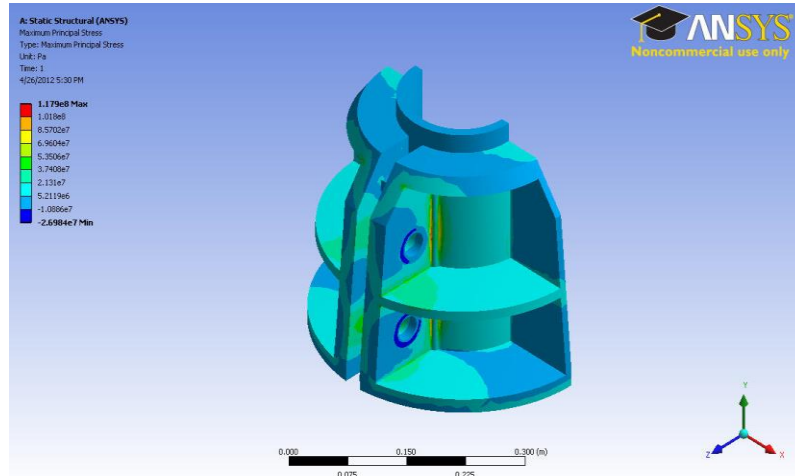
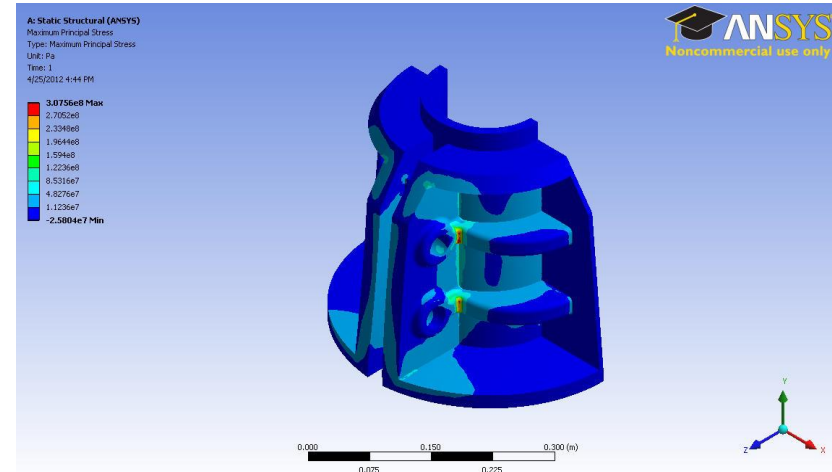
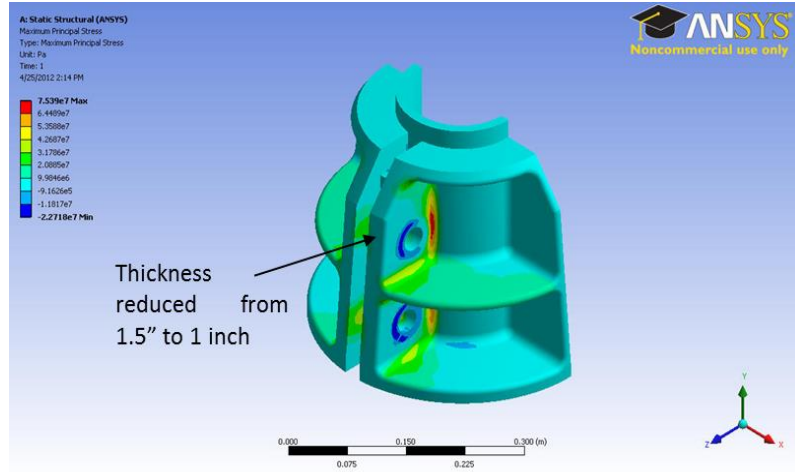
## • Select material

- $SF \geq 2.5$
- Design optimization
  - Geometry “tweaks”
  - Subsequent runs examine this case exclusively during optimization

## • Re-evaluate all load cases at final design point

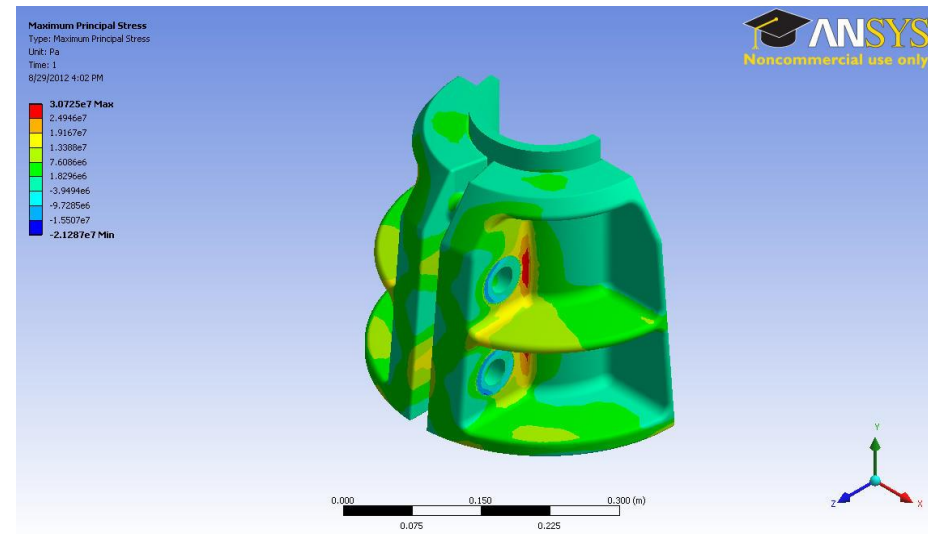
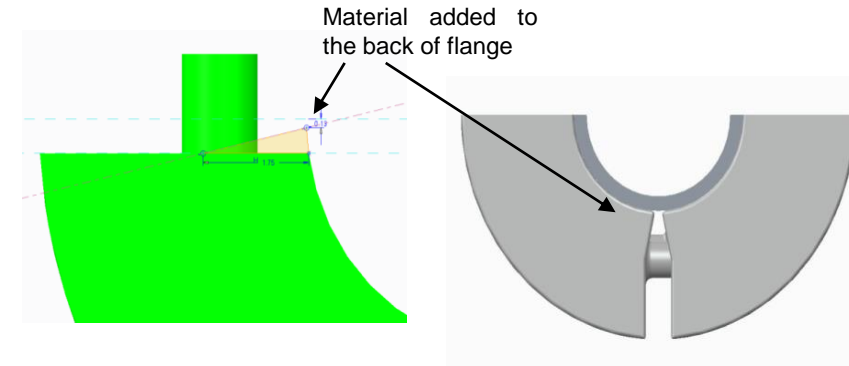


- None of the initial FEA analysis showed a material utilization of under 40%
- PA66 LFT
  - Utilization of 46 – 53% with initial design
  - Selected for design
- FEA to optimize collar design
  - Minimize stress during torque-up
  - Variables:
    - Fillet sizes
    - Rib placement
    - Rib geometry
    - Bolt facing
    - Flange thickness
    - Flange geometry



- Clockwise FTL – reduced thickness, modified ribs, fillet radius, flange increased thickness
- None produced a material utilization less than 40% for the worst case loading

- Flange thickness is increased
  - 3.81 cm to 4.45 cm
- A slope is added at the back side of the flange
- 3.16 % material usage reduction from original design
- Highest material utilization in any load case
  - 38 % (i.e, FS =2.61)





LFT Pellets or  
Recycled Regrind



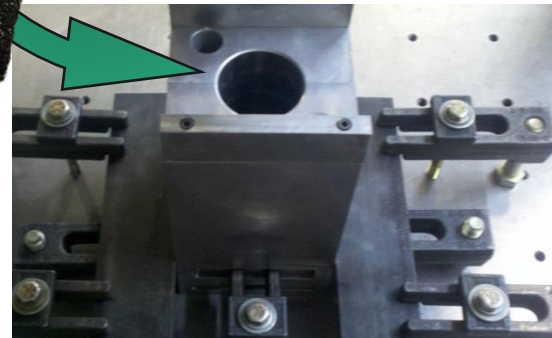
Extrusion/ Compression Molding



Plastication



LFT Charge





Clamp Slip/Friction



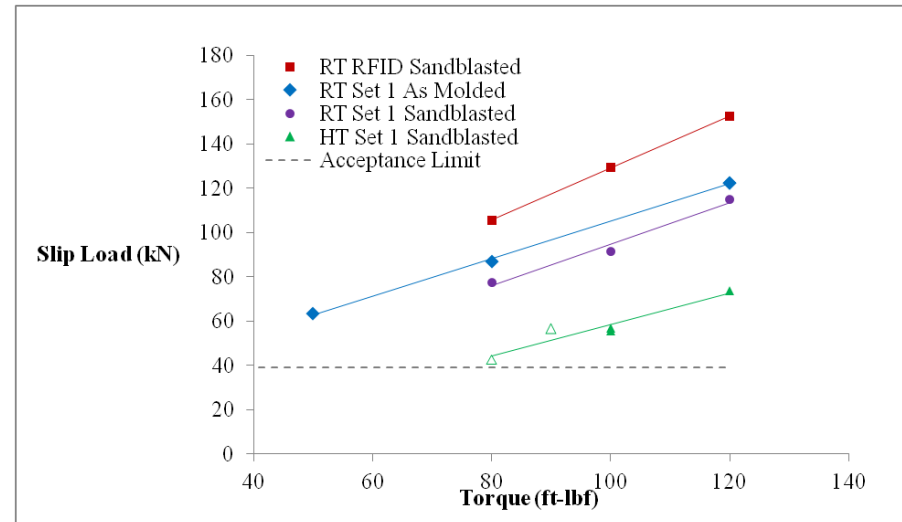
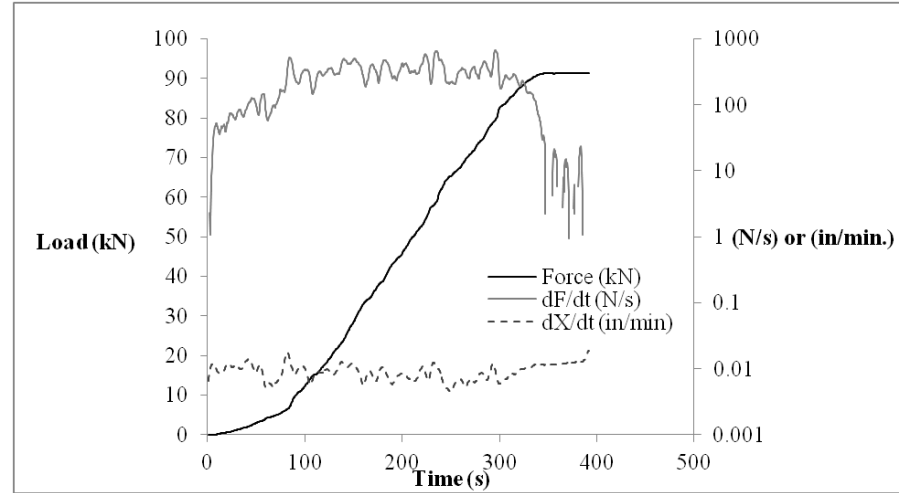
Bolt/Nut Strength



Torque & Preload



- Initial samples were extrusion-compression molded at MPAD facilities
- Subjected to bolt-torque and slip testing at room and elevated temperatures
- Successful design
  - Slip loads of up to 140 kN realized at initial design bolt torque
  - 33% bolt torque reduction achieved while still meeting minimum slip load criteria of 39.03 kN



- Industry/University partnership successfully developed first composite stop collar application for offshore oil and gas
- Combination of materials and design
  - Glass fiber, PA66 LFT material
  - Extrusion compression molding
  - Iterative FEA design optimization
- Composite LFT design passed all qualification tests
- Composite Hardware performed better than alternative commercial options.
- Prototype to final product in **10** months.

# Actual Drill String Unit and Drill Pipe



- UAB MPAD was contracted to manufacture 750 Clamps and 1500 sets (1 bolt with integrated washer, 1 flange nut and 1 jam nut) of hardware.
- Final delivery of all components and complete buy off from end customer in 9 months



# Fully Assembled Drill String



- The trial was successfully conducted
- There were some issues with handling of the string, jaws grabbed onto clamp (operator error); however clamp and hardware, even in damaged condition, successfully maintained buoyancy in position.
- The use of the string resulted in \$42 million saving

# Thank You for Your Attention

## Contact Information

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